

NOAA's National Marine Fisheries Service Southwest Regional Office- Habitat Conservation Division

> California Wave and Tidal Energy Projects February 12, 2009

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Why is NMFS interested in Wave and Tidal Projects?

- West coast wave energy rush
 Lots of projects, lots of water
- NOAA resources and authorities implicated
 MMPA, MSFCMA, ESA, FPA, NMSA, FWCA
 Coordination needed
- What is a preliminary permit?



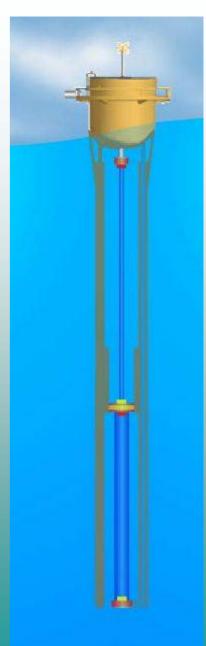


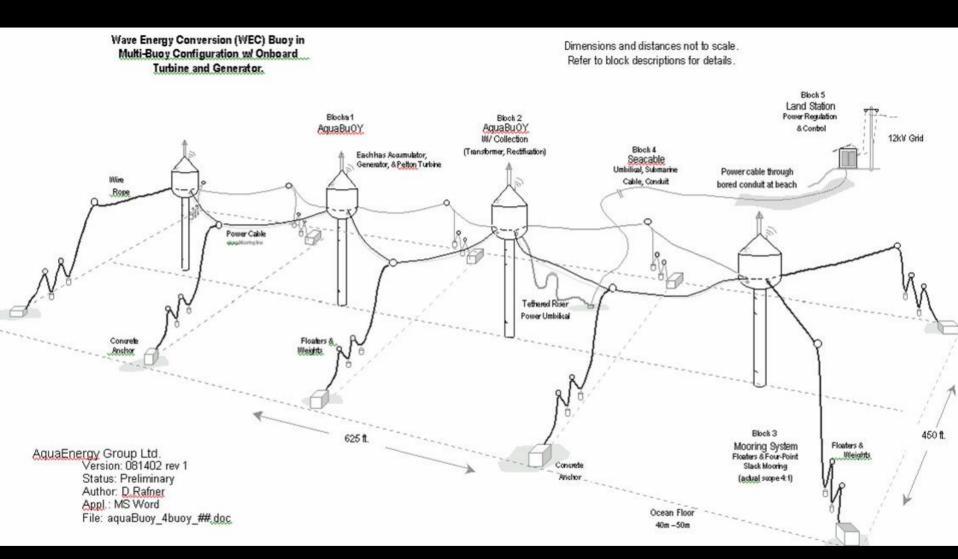


Finavera Humboldt Project (P-12753)

100 MW 200-300 AquaBuoys Water depth 150 ft 8 Sq mi Permitted Feb 08 **Transmission Line Dimensions Mooring Design NMFS MOI**

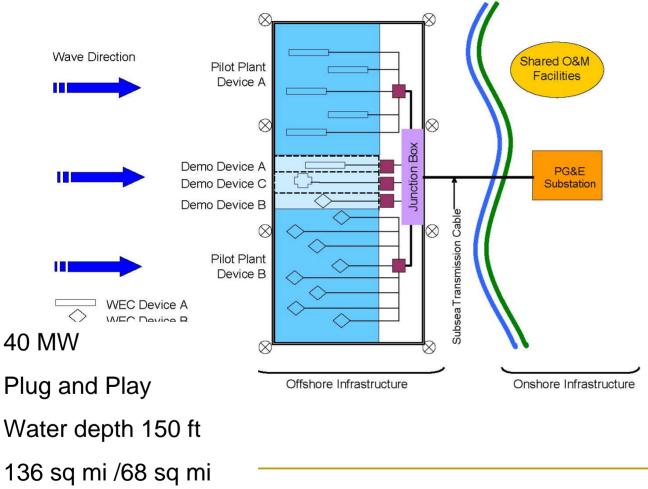








PG&E Humboldt & Mendocino WaveConnect (P-12779 and P-12781)



- PG&E is lead project developer
- PG&E obtains site control and conducts initial feasibility analyses
- PG&E develops infrastructure to evaluate, test, and deploy various WEC devices
- Open process for device selection
- Individual WEC device developers responsible for device-specific permitting
- Project is scaled up to 40 MW total
- Contributes to post-2010 RPS goals

Permitted Mar 08

Centerville Ocean Power Technologies (P-13075)

20 MW OPT WECs Water depth 150 ft 7 sq mi Permitted June 08 Transmission Line Dimensions Mooring Design NMFS MOI



GreenWave Mendocino & San Luis Obispo (P-13053 and P-13052)

100 MW

- Several WECs
- Depth 150 ft
- 17 sq mi each
- No permit

Examples of Wave Energy Conversion Devices

Point Absorber Finavera AquaBuOY



Attenuator Ocean Power Delivery Pelamis







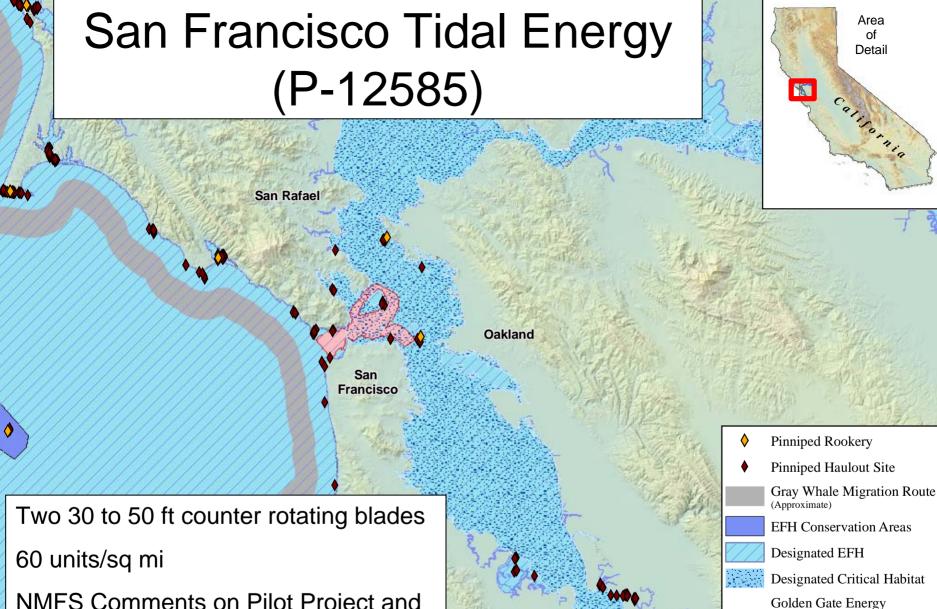
Oscillating Water Column Oceanlinx



Overtopping Wave Dragon



Devices and technologies pictured for illustration / discussion only 10 Does not reflect or imply any PG&E preference



NMFS Comments on Pilot Project and 2nd permit

Permit?



Company Proposed

Project Site

Tidal Power Turbines



Verdant Power Turbine – East River Project – Installation Illustration





MCT Seaflow SeaGen Turbines

OpenHydro Open-Centre Turbine





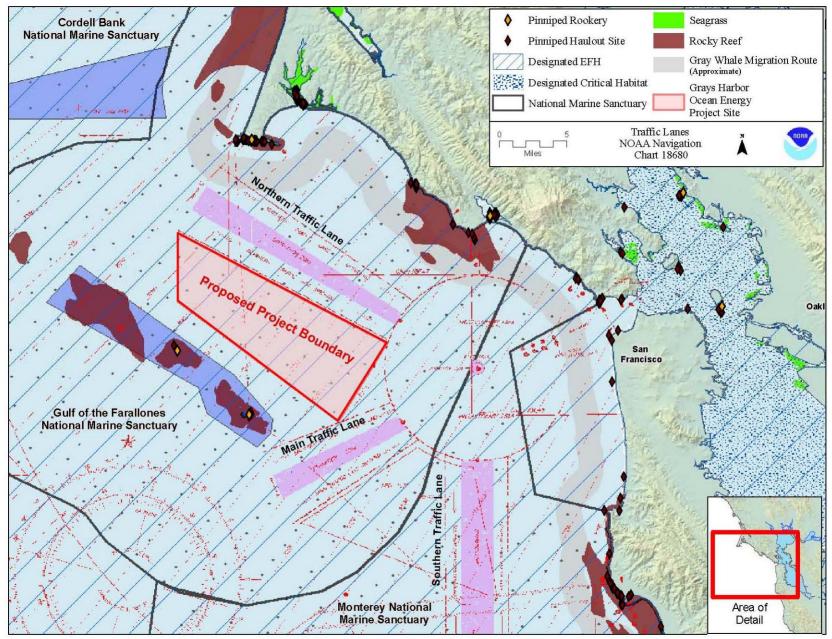




Grays Harbor San Francisco and Ventura (P-13308 and P-13309)

- 100 MW
- OWC and Wind
- 90 and 28 sq mi
- No permit





Grays Harbor San Francisco Wave Energy Project

Grays Harbor San Francisco (P-13308)

ONMS-NMFS MOI and Comments

"Given the information currently available, the ONMS recommends that FERC deny issuance of a preliminary permit for a project in this location. However, should FERC and the Applicant decide to progress with a preliminary permit, we recommend that the Applicant show just cause as to why such a project should be allowed within two National Marine Sanctuaries before the preliminary permit is issued. Regardless of the outcome of National Marine Sanctuary issues, the proposed project is still subject to requirements under the ESA MMPA, MSA and the FWCA, and additional information requirements, as described above."

Licensing Steps

- Preliminary Permit
 - 36 months
 - Feasibility and technology testing
 - Preserve first priority at the proposed project site
 - <u>They do not authorize construction</u>
- Pilot Project Application
 - <5MW, connect to grid
 - Not in "sensitive area"
 - Able to be removed completely
 - Draft application must support environmental review
- License Application



Makah Bay Wave Project Status

- Makah, WDE, WDNR request rehearing
 - CZMA, CWA, ESA consistency not complete
 - OCNMS not a "reservation"

FERC determination

- No violation
- Sanctuary not a reservation, so 4e's don't apply
- Adopted all but 2 NOAA "recommendations" under FPA 10(a)
- Future collaboration on authorities
- NOAA OGC 3/21/08
 - File for another rehearing
 - Continue to assert 4e authority for SCWA project



Makah Bay Wave Energy Project

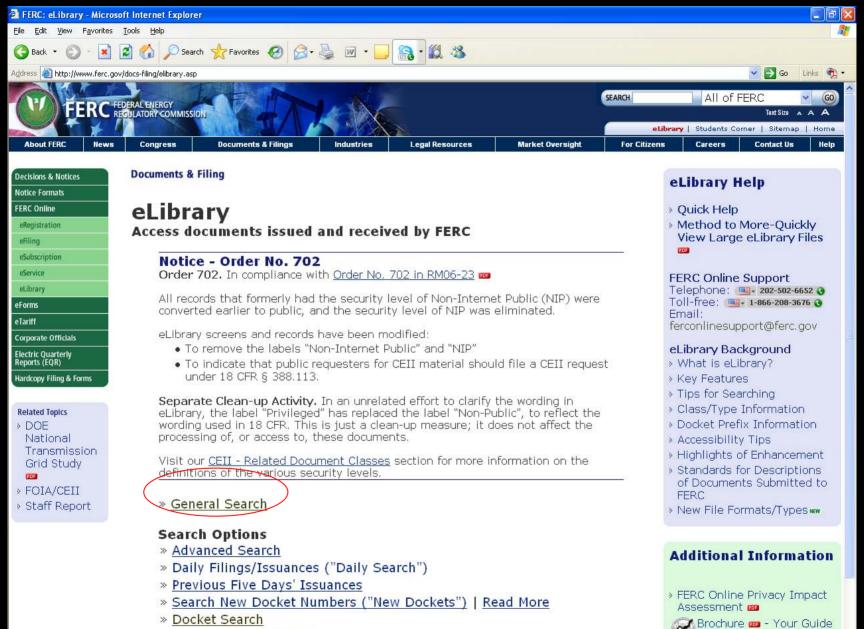
- NOAA FPA 4(e) terms and conditions included
 - Seafloor and eelgrass studies
 - Design review
 - Site inspections
 - Antifouling compound study & plan
 - Noise study & plan
 - Electromagnetic field study & plan
 - Marine mammal entanglement and collision plan
 - Bond and Decommissioning Plan



Where to Get Information

- Stephen Bowler at FERC (202) 502-6861 or <u>stephen.bowler@ferc.gov</u>
- Maurice Hill at MMS (805) 389-7815 or <u>maurice.hill@mms.gov</u>
- <a>www.ferc.gov (register, subscribe)





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Hydropower - Industry Activities

Hydrokinetic Pilot Project Licensing Process

FERC staff developed a licensing process for hydrokinetic pilot projects tailored to meet the needs of entities interested in testing new technology, including connection with the interstate grid, while minimizing the risk of adverse environmental impacts. The goal of the pilot process is to allow developers to test new hydrokinetic technologies, to determine appropriate siting of these technologies, and to confirm their environmental effects, while maintaining FERC oversight and agency input. The process completes licensing in as few as six months to allow for project installation, operation, and environmental testing as soon as possible.

Projects eligible to use this process are of limited size, are removable or able to shut down on short notice, and are not located in waters with sensitive designations. The resulting license would be short-term and include rigorous environmental monitoring and safeguards.

» White paper on Hydrokinetic Pilot Project Licensing Process ma

» Process Flowchart

Contact Information

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Prior Technical Conferences

 > Technical Conference on Hydrokinetic Technologies
 Pilot Project Workshop (AD07-14-000), October 2, 2007 Event Details

Hydrokinetic Projects

- Issued Hydrokinetic Projects Preliminary Permits
- Pending Hydrokinetic Projects Preliminary Permits
- Issued & Pending Licenses
- » Hydrokinetic Pilot Project Licensing Process

What is NMFS FERC Team Doing?

- Tracking Projects
- NOS/NMFS Multipurpose Marine Cadastre
- Intervening and Comments
- Providing input to development of licenses
 Stakeholder groups
- Information/webpage development
- Coordinating



FERC and MMS Who has jurisdiction on the OCS?

- MMS- In July 2008 issued proposed rule governing alternative energy on the OCS.
- FERC- In August 08, recommended wave and current be removed from rule (FPA grants jurisdiction to issue licenses for private hydroelectric projects in "bodies of water over which Congress has jurisdiction"
- FERC has been issuing licenses and permits for wave and current
- MMS is protesting



FERC and MMS Who has jurisdiction on the OCS?

"Nothing in this subsection displaces, supersedes, limits, or modifies the jurisdiction, responsibility, or authority of any Federal or State agency under any other Federal law." The FPA grants FERC jurisdiction to issue licenses for private hydroelectric projects in "bodies of water over which Congress has jurisdiction" under the Commerce Clause of the U.S. Constitution" EPA 2005

